



# DATA AND PERFORMANCE INDICATORS

## Key operating figures

	2018	2019	2020
<b>Natural gas transportation</b>			
Natural gas injected into the network (billions m <sup>3</sup> )	72.82	75.37	<b>69.97</b>
Gas pipeline network (km)	32,625	32,727	<b>32,647</b>
Average travel distance of gas in Italian transport network (km)	510	607	<b>677</b>
Gas compression plants (no.)	13	13	<b>13</b>
Installed power in the gas compression plants (MW)	961	961	<b>961</b>
<b>Liquefied natural gas regasification</b>			
Regasified natural gas (billions m <sup>3</sup> )	0.91	2.40	<b>2.52</b>
Number of LNG carriers docked	21	57	<b>60</b>
<b>Natural gas storage</b>			
Gas injected into storage (billions m <sup>3</sup> )	10.64	10.16	<b>9.30</b>
Gas delivered from storage (billions m <sup>3</sup> )	10.43	9.17	<b>10.30</b>
Operating concessions (no.)	9	9	<b>9</b>

## Key financial figures (\*)

	2018	2019	2020
<b>Economic and financial data (mln €)</b>			
Total revenues	2,586	2,665	<b>2,770</b>
Adjusted EBIT	1,405	1,417	<b>1,424</b>
Adjusted net profit	1,010	1,093	<b>1,164</b>
Operating costs	491	496	<b>573</b>
EBITDA	2,095	2,169	<b>2,197</b>
Net invested capital at 31 December	17,533	18,181	<b>19,359</b>
Shareholders' equity at 31 December	5,985	6,255	<b>6,469</b>
Net financial debt at 31 December	11,548	11,923	<b>12,887</b>
Free Cash Flow	1,161	482	<b>(35)</b>
Added value produced	2,532	2,695	<b>2,758</b>
Added value distributed	1,634	1,639	<b>1,690</b>
<b>Snam's stock</b>			
Number of shares in share capital (mln)	3,469	3,395	<b>3,361</b>
Number of shares outstanding at 31 December (mln)	3,301	3,292	<b>3,270</b>
Average number of shares outstanding during the year (mln)	3,358	3,301	<b>3,272</b>
Year-end official share price (€)	3.820	4.686	<b>4.601</b>
Average official share price during the year (€)	3.747	4.474	<b>4.417</b>
Market capitalisation (mln €)	12,606	15,428	<b>15,046</b>
Dividends paid in the year (mln €)	731	746	<b>779</b>

(\*) For more details, see the 2020 Annual Report.

 	<a href="#">&gt; 2020 Highlights</a>	<a href="#">&gt; Infrastructure</a>	<a href="#">&gt; Stakeholder</a>	<a href="#">&gt; Strategy</a>
	<a href="#">&gt; Environment</a>	<a href="#">&gt; Social</a>	<a href="#">&gt; Governance</a>	<a href="#">&gt; Appendix</a>

## Key employees figures and indicators

	2018	2019	2020
Total employees (no.)	3,016	3,025	<b>3,249</b>
of which women (no.)	419	441	<b>507</b>
Average workforce (no.)	2,943	3,015	<b>3,091</b>
Average age of employees (years)	44.9	44.4	<b>44.5</b>
Average length of service (years)	19.5	18.6	<b>17.18</b>
<b>Employees by business segment</b>			
Corporate and other (no.)	978	954	<b>1,210</b>
Transport (no.)	1,915	1,945	<b>1,910</b>
Storage (no.)	59	61	<b>62</b>
Regasification (no.)	64	65	<b>67</b>
<b>Employees by grade</b>			
Executives (no.)	107	111	<b>131</b>
Middle Managers (no.)	480	493	<b>549</b>
White collars (no.)	1,682	1,683	<b>1,764</b>
Blue collars (no.)	747	738	<b>805</b>
<b>Employees by type of contract</b>			
Permanent contract (no.) (*)	2,812	2,817	<b>3,036</b>
of which women (no.)	395	417	<b>480</b>
Apprenticeship or internship contract (no.)	185	193	<b>197</b>
Fixed-term contract (no.)	19	15	<b>16</b>
Full time contract (no.)	2,975	2,987	<b>3,207</b>
of which women (no.)	382	407	<b>474</b>
Part-time contract (no.)	41	38	<b>42</b>
of which women (no.)	37	34	<b>33</b>
<b>Employees by geographical area</b>			
North (no.)	2,302	2,294	<b>2,495</b>
Central (no.)	220	241	<b>246</b>
South and Sicily (no.)	490	477	<b>498</b>
Abroad (no.)	4	13	<b>10</b>
<b>Employees by gender</b>			
Men (no.)	2,597	2,584	<b>2,742</b>
Women (no.)	419	441	<b>507</b>
Gender pay gap on a cash basis (executives)	0.99	0.96	<b>1.07</b>
Gender pay gap on a cash basis (middle managers)	0.92	0.94	<b>0.94</b>
Gender pay gap on a cash basis (white collars)	0.92	0.93	<b>0.92</b>

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(follows)

	2018	2019	2020
<b>Hires and Exits</b>			
Total entries	321	231	<b>376</b>
Hired from the market (no.)	195	172	<b>226</b>
of which university graduates (no.)	108	92	<b>151</b>
of which secondary school graduates (no.)	86	79	<b>71</b>
of which women (no.)	42	38	<b>69</b>
of which men (no.)	153	134	<b>157</b>
Hiring rate (%) (**)	6.5	5.7	<b>7.3</b>
Hiring rate < 30 years old (%) (***)	22.8	20.1	<b>20.6</b>
Hiring rate between 30 and 50 years old (%) (***)	6.9	5.2	<b>8.5</b>
Hiring rate < 50 years old (%) (***)	0.5	0.6	<b>0.7</b>
Other new employees (non-consolidated companies, acquisitions, etc.)	126	59	<b>150</b>
Percentage of university graduates hired (%)	55	53	<b>67</b>
Exits in the year (no.)	189	198	<b>152</b>
Other exits (non-consolidated entities etc.)	35	24	<b>9</b>
Exit rate (%) (****)	6.3	6.6	<b>4.6</b>
Voluntary exit rate (%) (*****)	1.2	1.5	<b>1.5</b>
Turnover (%) (*****)	13.0	12.3	<b>11.9</b>
Absenteeism rate (%)	4.6	4.5	<b>5.9</b>
<b>Training</b>			
Training hours (no.)	107,771	114,179	<b>66,385</b>
Attendances (no.)	13,999	26,518	<b>17,277</b>
Average hours of training per employee (no.)	35.7	37.7	<b>20.4</b>
Executive training hours (no.)	4,392	5,669	<b>3,390</b>
Middle Manager training hours (no.)	19,072	16,950	<b>13,766</b>
White collars training hours (no.)	49,650	58,238	<b>28,333</b>
Blue collars training hours (no.)	34,657	33,322	<b>20,896</b>
Average training hours delivered to men (no.)	36.9	38.4	<b>20.8</b>
Average training hours delivered to women (no.)	28.7	33.8	<b>18.5</b>
Average training hours delivered to executives (no.)	41.0	51.1	<b>25.9</b>
Average training hours delivered to middle managers (no.)	39.7	34.4	<b>25.1</b>
Average training hours delivered to white collars (no.)	29.5	34.6	<b>16.0</b>
Average training hours delivered to blue collars (no.)	46.4	45.2	<b>26.0</b>
Training hours for health, safety and environment (no.)	28,345	28,123	<b>9,679</b>
Attendances for health, safety and environment (no.)	4,953	4,567	<b>1,703</b>
Training hours for health & safety (no.)	25,219	20,291	<b>8,154</b>
Attendances for health & safety (no.)	4,515	2,916	<b>1,437</b>

In 2020, 43 people were employed with temporary contracts (32 in 2019 and 33 in 2018).

(\*) The figure also includes part-time contracts.

(\*\*) Hiring rate = (market hires/average workforce) x100.

(\*\*\*) Hiring rate by age = (market hires by age range/total employees by age range at 31/12) x100.

((\*\*\*\*)) Exit rate = (exits/total number of employees at 31/12) x100. Exits due to transfers to non-consolidated companies are excluded.

((\*\*\*\*\*)) Voluntary exit rate = (exits by resignation/average workforce) x100.

((\*\*\*\*\*)) Turnover = (entries + exits)/average workforce in service x 100. Exits due to transfers to non-consolidated companies are excluded.



## Main HSE data and indicators

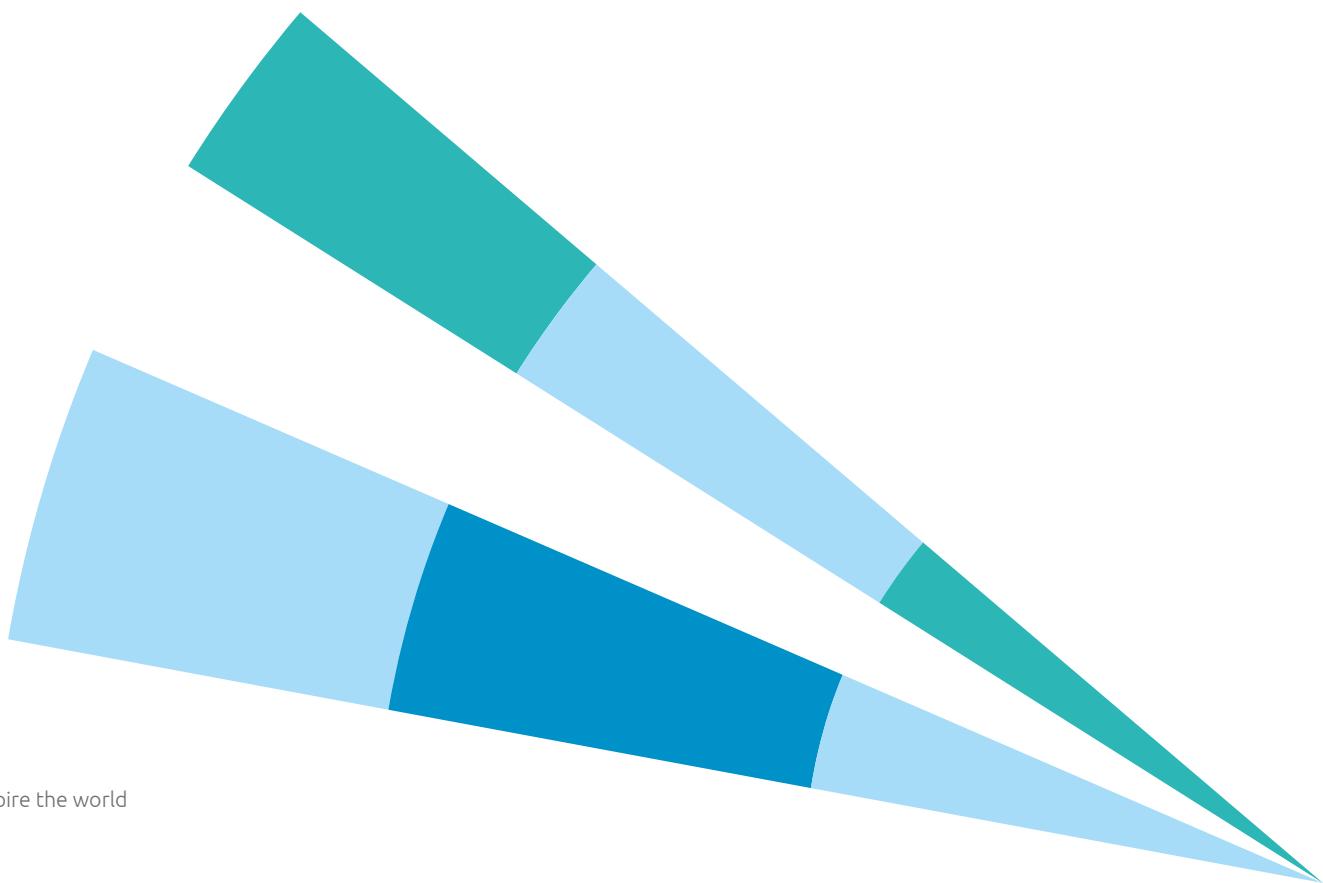
	2018	2019	2020
<b>Health and Safety</b>			
Employee injuries (no.)	4	2	<b>3</b>
of which fatal	0	0	<b>0</b>
of which with severe consequences	-	-	<b>0</b>
Employee injury frequency rate	0.84	0.41	<b>0.59</b>
Employee injury severity rate	0.02	0.03	<b>0.01</b>
Contractor injuries (no.)	3	5	<b>2</b>
of which fatal	0	0	<b>1</b>
of which with severe consequences	-	-	<b>0</b>
Contractor injury frequency rate	0.41	0.71	<b>0.25</b>
Contractor injury severity rate	0.03	0.07	<b>0.93</b>
Total injuries (no.)	7	7	<b>5</b>
of which fatal	0	0	<b>1</b>
of which with severe consequences	-	-	<b>0</b>
Employee and contractor injury frequency rate	0.58	0.59	<b>0.38</b>
Employee and contractor injury severity rate	0.02	0.05	<b>0.58</b>
<b>Energy</b>			
Total energy consumption (TJ)	13,281	12,152	<b>12,154</b>
of which natural gas (TJ)	12,801.4	11,627.9	<b>11,597.5</b>
of which diesel (TJ)	91.0	82.6	<b>69.5</b>
of which gasoline (TJ)	2.8	3.9	<b>10.3</b>
of which LPG (TJ)	0.4	0.4	<b>0.4</b>
of which heat (TJ)	8.5	14.8	<b>13.4</b>
of which electricity (TJ)	376.9	422.6	<b>463.5</b>
<b>Emissions</b>			
Natural gas emissions ( $10^6 \text{ m}^3$ )	44.4	39.2	<b>35.0</b>
GHG scope 1-2MB-3 emissions ( $\text{ktCO}_{2\text{eq}}$ ) (*)	1,973	2,008	<b>1,738</b>
GHG scope 1 emissions ( $\text{ktCO}_{2\text{eq}}$ )	1,497	1,347	<b>1,274</b>
GHG scope 2 emissions ( $\text{ktCO}_{2\text{eq}}$ ) - Market based	32	32	<b>31</b>
GHG scope 2 emissions ( $\text{ktCO}_{2\text{eq}}$ ) - Location based	34	38	<b>39</b>
GHG scope 3 emissions ( $\text{ktCO}_{2\text{eq}}$ ) (*)	444	629	<b>433</b>
NOx emissions (t)	564	452	<b>403</b>
CO emissions (t)	196	181	<b>163</b>
CO <sub>2</sub> emissions comb/energy consumption (kg/GJ)	54.7	54.0	<b>54.2</b>
Total NOx emissions/energy consumption (kg/GJ)	0.042	0.037	<b>0.033</b>



(follows)

	2018	2019	2020
<b>Waste</b>			
Total waste production (t)	28,286	27,823	<b>124,980</b>
Non-hazardous waste production (t)	24,187	22,154	<b>118,704</b>
Hazardous waste production (t)	4,099	5,669	<b>6,276</b>
Waste recovered from production operations (%)	60	42	<b>32</b>
<b>Water withdrawals and discharges</b>			
Fresh water withdrawals ( $10^3 \text{ m}^3$ )	134	228	<b>313</b>
Fresh water discharges ( $10^3 \text{ m}^3$ )	68	181	<b>278</b>
Sea water withdrawals ( $10^3 \text{ m}^3$ )	4,000	6,048	<b>6,048</b>
Sea water discharges ( $10^3 \text{ m}^3$ )	4,000	6,048	<b>6,048</b>
<b>HSE management</b>			
Environmental expenses (millions of €)	100.3	114.4	<b>135.5</b>
Safety and health expenses (millions of €)	32.4	33.7	<b>37.9</b>
Medical visits (no.)	1,350	1,984	<b>2,109</b>
Periodical medical visits	1,061	1,747	<b>1,649</b>
Diagnostic examinations (no.)	2,020	3,261	<b>3,688</b>
Total HSEQ audits conducted (no.)	237	227	<b>248</b>
Environmental surveys (no.)	247	243	<b>212</b>

(\*) 2018 and 2019 figures recalculated.



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## Main HSE Data and Indicators – Business Segments

	2018	2019	2020
<b>Natural gas transportation</b>			
<b>Health and Safety</b>			
Employee injuries	4	0	<b>0</b>
of which fatal	0	0	<b>0</b>
of which with severe consequences	-	-	<b>0</b>
Contractor injuries	3	5	<b>1</b>
of which fatal	0	0	<b>1</b>
of which with severe consequences	-	-	<b>0</b>
Employee frequency rate	1.29	0	<b>0</b>
Employee severity rate	0.03	0	<b>0</b>
Contractor frequency rate	0.46	0.83	<b>0.16</b>
Contractor severity rate	0.03	0.08	<b>1.18</b>
<b>Energy and Environment</b>			
Energy consumption (TJ)	7,463	6,123	<b>6,321</b>
GHG scope 1 emissions (10 <sup>3</sup> t CO <sub>2eq</sub> )	982	838	<b>848</b>
Natural gas emissions (10 <sup>6</sup> m <sup>3</sup> )	32.8	28.7	<b>28.5</b>
Natural gas avoided (10 <sup>6</sup> m <sup>3</sup> )	8.2	9.4	<b>10.4</b>
NOx emissions (t)	305	286	<b>242</b>
Energy consumption transport/compressed gas (%)	0.25	0.26	<b>0.30</b>
CO <sub>2</sub> emissions/compressed gas (kg/10 <sup>6</sup> m <sup>3</sup> )	5,644	5,874	<b>6,648</b>
Natural gas emissions/km of network (m <sup>3</sup> /km)	1,007	876	<b>873</b>
NOx emissions/compressed gas (kg/10 <sup>6</sup> m <sup>3</sup> )	4.2	5.0	<b>4.7</b>
Average emissions of NOx per turbine/installed capacity ([mg/Nm <sup>3</sup> ]/MW)	3.8	3.8	<b>3.8</b>
DLE turbine operating hours/Total turbine operating hours (%) (*)	97	94	<b>97</b>
<b>Liquefied natural gas regasification</b>			
<b>Health and Safety</b>			
Employee injuries	0	0	<b>0</b>
of which fatal	0	0	<b>0</b>
of which with severe consequences	-	-	<b>0</b>
Contractor injuries	0	0	<b>0</b>
of which fatal	0	0	<b>0</b>
of which with severe consequences	-	-	<b>0</b>
Employee frequency rate	0	0	<b>0</b>
Employee severity rate	0	0	<b>0</b>
Contractor frequency rate	0	0	<b>0</b>
Contractor severity rate	0	0	<b>0</b>

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(follows)

	2018	2019	2020
<b>Energy and Environment</b>			
Energy consumption (TJ)	462	1,217	<b>1,265</b>
GHG scope 1 emissions (ktCO <sub>2eq</sub> )	41	83.5	<b>88.3</b>
Natural gas emissions (10 <sup>6</sup> m <sup>3</sup> )	1.2	1.3	<b>1.3</b>
NOx emissions (t)	22.4	49.8	<b>48.6</b>
<b>Natural gas storage</b>			
<b>Health and Safety</b>			
Employee injuries	0	0	<b>0</b>
of which fatal	0	0	<b>0</b>
of which with severe consequences	-	-	<b>0</b>
Contractor injuries	0	0	<b>1</b>
of which fatal	0	0	<b>0</b>
of which with severe consequences	-	-	<b>0</b>
Employee frequency rate	0	0	<b>0</b>
Employee severity rate	0	0	<b>0</b>
Contractor frequency rate	0	0	<b>0.99</b>
Contractor severity rate	0	0	<b>0.06</b>
<b>Energy and Environment</b>			
Energy consumption (TJ)	5,337	4,784	<b>4,483</b>
GHG scope 1 emissions (ktCO <sub>2eq</sub> )	473	424	<b>336</b>
Natural gas emissions (10 <sup>6</sup> m <sup>3</sup> )	10.5	9.2	<b>5.2</b>
NOx emissions (t)	236	116	<b>111</b>
Emissions of natural gas for storage/gas stored (%)	0.041	0.033	<b>0.035</b>
NOx emissions/gas stored (kg/10 <sup>6</sup> m <sup>3</sup> )	22.2	11.4	<b>12</b>
Average emissions of NOx per turbine/installed capacity ([mg/Nm <sup>3</sup> ]/MW)	5.2	3.7	<b>3.7</b>

(\*) 2019 figure recalculated.